

State of West Virginia
Department of Environmental Protection - Office of Oil and Gas
Well Operator's Report of Well Work

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MAR 17 2026

WV Department of
Environmental Protection

API 47-095-02936 County Tyler District Lincoln
Quad Paden City Pad Name Starkey Pad Field/Pool Name -----
Farm name Robert F. Scardina & Rita K. Scardina Well Number Izabela Unit 1H
Operator (as registered with the OOG) Antero Resources Corporation
Address 1615 Wynkoop Street City Denver State CO Zip 80202

As Drilled location NAD 83/UTM Attach an as-drilled plat, profile view, and deviation survey
Top hole Northing 4379788.147m Easting 506045.665m
Landing Point of Curve Northing 4379819.10m Easting 505587.22m
Bottom Hole Northing 4383050.566m Easting 504477.145m

Elevation (ft) 1092' GL Type of Well ☒ New ☐ Existing Type of Report ☐ Interim ☒ Final
Permit Type ☐ Deviated ☐ Horizontal ☒ Horizontal 6A ☐ Vertical Depth Type ☐ Deep ☒ Shallow
Type of Operation ☐ Convert ☐ Deepen ☒ Drill ☐ Plug Back ☐ Redrilling ☐ Rework ☒ Stimulate
Well Type ☐ Brine Disposal ☐ CBM ☒ Gas ☒ Oil ☐ Secondary Recovery ☐ Solution Mining ☐ Storage ☐ Other _____
Type of Completion ☒ Single ☐ Multiple Fluids Produced ☐ Brine ☒ Gas ☐ NGL ☒ Oil ☐ Other _____
Drilled with ☐ Cable ☒ Rotary

Drilling Media Surface hole ☒ Air ☐ Mud ☐ Fresh Water Intermediate hole ☒ Air ☐ Mud ☐ Fresh Water ☐ Brine
Production hole ☐ Air ☒ Mud ☐ Fresh Water ☐ Brine
Mud Type(s) and Additive(s)
Air - Foam & 4% KCL
Mud - Polymer

Date permit issued 5/19/2025 Date drilling commenced 6/12/2025 Date drilling ceased 8/29/2025
Date completion activities began 10/14/2025 Date completion activities ceased 11/22/2025
Verbal plugging (Y/N) N/A Date permission granted N/A Granted by N/A

Please note: Operator is required to submit a plugging application within 5 days of verbal permission to plug

Freshwater depth(s) ft 464' Open mine(s) (Y/N) depths No
Salt water depth(s) ft 1522' Void(s) encountered (Y/N) depths No
Coal depth(s) ft N/A Cavern(s) encountered (Y/N) depths No
Is coal being mined in area (Y/N) No

Reviewed by:

05/01/2026

API 47- 095 - 02936 Farm name Robert F. Scardina & Rita K. Scardina Well number Izabela Unit 1H

CASING STRINGS	Hole Size	Casing Size	Depth	New or Used	Grade wt/ft	Basket Depth(s)	Did cement circulate (Y/ N) * Provide details below*
Conductor	28"	20"	125.5'	New	94#, J-55	N/A	Y
Surface	17-1/2"	13-3/8"	585'	New	54.5#, J-55	N/A	Y
Coal							
Intermediate 1	12-1/4"	9-5/8"	3374'	New	36#, J-55	N/A	Y
Intermediate 2							
Intermediate 3							
Production	8-3/4"/8-1/2"	5-1/2"	18053'	New	23#, P-110	N/A	Y
Tubing		2-3/8"	6359'		4.7#, P-110		
Packer type and depth set		N/A					

Comment Details _____

CEMENT DATA	Class/Type of Cement	Number of Sacks	Slurry wt (ppg)	Yield (ft ³ /sks)	Volume (ft ³)	Cement Top (MD)	WOC (hrs)
Conductor	Class A	243 sx	15.6	1.18	287	0'	8 Hrs.
Surface	Class A	704 sx	15.6	1.19	838	0'	8 Hrs.
Coal							
Intermediate 1	Class H	1148 sx	15.6	1.18	1355	0'	8 Hrs.
Intermediate 2							
Intermediate 3							
Production	Class G	3028 sx (Tail)	13.5 (Lead), 15.2(Tail)	1.26 (Tail)	3815	~500' into Intermediate Casing	8 Hrs.
Tubing							

Drillers TD (ft) 18053' MD, 6259' TVD (BHL), 6259' (Deepest Point Drilled) Loggers TD (ft) 18053' MD

Deepest formation penetrated Marcellus Plug back to (ft) N/A

Plug back procedure N/A

Kick off depth (ft) 5566'

Check all wireline logs run ☐ caliper ☐ density ☐ deviated/directional ☐ induction ☐ neutron ☐ resistivity ☐ gamma ray ☐ temperature

Well cored ☐ Yes ☒ No Conventional Sidewall Were cuttings collected ☐ Yes ☒ No

DESCRIBE THE CENTRALIZER PLACEMENT USED FOR EACH CASING STRING _____

Conductor - 0

Surface - 1 above guide shoe, 1 above insert float, 1 every 4th joint to surface

Intermediate - 1 above float joint, 1 above float collar, 1 every 4th joint to surface

Production - 1 above float joint, 1 below float collar, 1 every 3rd joint to top of cement

WAS WELL COMPLETED AS SHOT HOLE ☐ Yes ☒ No DETAILS _____

WAS WELL COMPLETED OPEN HOLE? ☐ Yes ☒ No DETAILS _____

WERE TRACERS USED ☐ Yes ☒ No TYPE OF TRACER(S) USED N/A

05/01/2026

API 47-095 - 02936 Farm name Robert F. Scardina & Rita K. Scardina Well number Izabela Unit 1H

PERFORATION RECORD

Stage No.	Perforation date	Perforated from MD ft.	Perforated to MD ft.	Number of Perforations	Formation(s)

***PLEASE SEE ATTACHED EXHIBIT 1**

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Please insert additional pages as applicable.

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STIMULATION INFORMATION PER STAGE

Complete a separate record for each stimulation stage.

WV Department of
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[illegible]

***PLEASE SEE ATTACHED EXHIBIT 2**

[illegible]

Please insert additional pages as applicable.

05/01/2026

Farm name Robert F. Scardina & Rita K. Scardina Well number Izabela Unit 1H

LITHOLOGY/ FORMATION	TOP DEPTH IN FT NAME TVD	BOTTOM DEPTH IN FT TVD	TOP DEPTH IN FT MD	BOTTOM DEPTH IN FT MD	DESCRIBE ROCK TYPE AND RECORD QUANTITY AND TYPE OF FLUID (FRESHWATER, BRINE, OIL, GAS, H ₂ S, ETC)
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API 47-095-02936 Farm Name Robert F. Scardina & Rita K. Scardina Well Number Izabela Unit 1H

Exhibit 1

Stage No.	Perforation Date	Perforated from MD ft.	Perforated to MD ft.	Number of Perforations	Formations
1	10/14/2025	17977	18003	60	Marcellus
2	10/15/2025	17776.54	17945.59	60	Marcellus
3	10/15/2025	17576.09	17745.13	60	Marcellus
4	10/15/2025	17375.63	17544.68	60	Marcellus
5	10/16/2025	17175.18	17344.22	60	Marcellus
6	10/16/2025	16974.72	17143.77	60	Marcellus
7	10/16/2025	16774.26	16943.31	60	Marcellus
8	10/17/2025	16573.81	16742.85	60	Marcellus
9	10/17/2025	16373.35	16542.40	60	Marcellus
10	10/18/2025	16172.89	16341.94	60	Marcellus
11	10/18/2025	15972.44	16141.49	60	Marcellus
12	10/19/2025	15771.98	15941.03	60	Marcellus
13	10/19/2025	15571.53	15740.57	60	Marcellus
14	10/19/2025	15371.07	15540.12	60	Marcellus
15	10/20/2025	15170.61	15339.66	60	Marcellus
16	10/20/2025	14970.16	15139.20	60	Marcellus
17	10/21/2025	14769.70	14938.75	60	Marcellus
18	10/21/2025	14569.25	14738.29	60	Marcellus
19	10/22/2025	14368.79	14537.84	60	Marcellus
20	10/22/2025	14168.33	14337.38	60	Marcellus
21	10/22/2025	13967.88	14136.92	60	Marcellus
22	10/23/2025	13767.42	13936.47	60	Marcellus
23	10/23/2025	13566.96	13736.01	60	Marcellus
24	10/23/2025	13366.51	13535.56	60	Marcellus
25	10/24/2025	13166.05	13335.10	60	Marcellus
26	10/24/2025	12965.60	13134.64	60	Marcellus
27	10/25/2025	12765.14	12934.19	60	Marcellus
28	10/25/2025	12564.68	12733.73	60	Marcellus
29	10/25/2025	12364.23	12533.27	60	Marcellus
30	10/26/2025	12163.77	12332.82	60	Marcellus
31	10/26/2025	11963.32	12132.36	60	Marcellus
32	10/26/2025	11762.86	11931.91	60	Marcellus
33	10/27/2025	11562.40	11731.45	60	Marcellus
34	10/27/2025	11361.95	11530.99	60	Marcellus
35	10/27/2025	11161.49	11330.54	60	Marcellus
36	10/28/2025	10961.04	11130.08	60	Marcellus
37	10/28/2025	10760.58	10929.63	60	Marcellus
38	10/28/2025	10560.12	10729.17	60	Marcellus
39	10/29/2025	10359.67	10528.71	60	Marcellus
40	10/29/2025	10159.21	10328.26	60	Marcellus
41	10/30/2025	9958.75	10127.80	60	Marcellus
42	10/30/2025	9758.30	9927.35	60	Marcellus
43	10/31/2025	9557.84	9726.89	60	Marcellus
44	10/31/2025	9357.39	9526.43	60	Marcellus
45	11/1/2025	9156.93	9325.98	60	Marcellus
46	11/1/2025	8956.47	9125.52	60	Marcellus
47	11/1/2025	8756.02	8925.06	60	Marcellus
48	11/1/2025	8555.56	8724.61	60	Marcellus
49	11/2/2025	8355.11	8524.15	60	Marcellus
50	11/2/2025	8154.65	8323.70	60	Marcellus
51	11/2/2025	7954.19	8123.24	60	Marcellus
52	11/2/2025	7753.74	7922.78	60	Marcellus
53	11/2/2025	7553.28	7722.33	60	Marcellus
54	11/3/2025	7352.82	7521.87	60	Marcellus
55	11/3/2025	7152.37	7321.42	60	Marcellus
56	11/3/2025	6951.91	7120.96	60	Marcellus
57	11/3/2025	6751.46	6920.50	60	Marcellus
58	11/4/2025	6551.00	6720.05	60	Marcellus

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API 47-095-02936 Farm Name Robert F. Scardina & Rita K. Scardina Well Number Izabela Unit 1H

EXHIBIT 2

Stage No.	Stimulations Date	Avg Pump Rate	Avg Treatment Pressure (PSI)	Max Breakdown Pressure (PSI)	ISIP (PSI)	Amount of Proppant (lbs)	Amount of Water (bbls)	Amount of Nitrogen/ other (units)
1	10/14/2025	79.2	8433	7320	3354	108840	3577.1	N/A
2	10/15/2025	99.1	9681	5126	4265	417480	7123.8	N/A
3	10/15/2025	96.9	9989	5297	4066	413760	7116.7	N/A
4	10/15/2025	99.4	9709	6189	3335	414340	7107.1	N/A
5	10/16/2025	97.0	9882	4518	3236	418340	7097.6	N/A
6	10/16/2025	99.7	9866	3384	4032	415560	7090.5	N/A
7	10/16/2025	96.0	9112	4997	4987	397660	7081.0	N/A
8	10/17/2025	96.9	9161	4178	3764	404740	7073.8	N/A
9	10/17/2025	97.7	8861	4927	4002	412760	7064.3	N/A
10	10/18/2025	99.5	9079	5623	4418	410840	7054.8	N/A
11	10/18/2025	97.6	8835	5799	4554	418180	7047.6	N/A
12	10/19/2025	97.7	8847	5726	4246	413340	7040.5	N/A
13	10/19/2025	97.5	9008	5743	4247	405460	7031.0	N/A
14	10/19/2025	96.9	9205	5345	4242	406760	7021.4	N/A
15	10/20/2025	97.2	8843	5336	3748	411180	7011.9	N/A
16	10/20/2025	97.7	8857	4495	4467	414940	7004.8	N/A
17	10/21/2025	97.9	8801	5136	4042	413380	6997.6	N/A
18	10/21/2025	96.6	8478	5293	4568	413760	6988.1	N/A
19	10/22/2025	96.3	8784	5276	4624	411260	6978.6	N/A
20	10/22/2025	96.7	8501	5531	4320	413000	6971.4	N/A
21	10/22/2025	97.8	9022	4679	3994	412180	6961.9	N/A
22	10/23/2025	98.4	8788	5842	4027	413120	6954.8	N/A
23	10/23/2025	97.8	8614	5091	3960	410760	6945.2	N/A
24	10/23/2025	98.1	8811	4912	3517	412880	6935.7	N/A
25	10/24/2025	98.3	8437	5841	4060	398540	6928.6	N/A
26	10/24/2025	98.1	8850	5715	3955	413700	6921.4	N/A
27	10/25/2025	97.9	8668	5023	3305	416320	6911.9	N/A
28	10/25/2025	98.3	8486	5765	3980	411980	6902.4	N/A
29	10/25/2025	91.8	8250	5648	3447	417580	6895.2	N/A
30	10/26/2025	92.9	8281	5114	3195	417520	6885.7	N/A
31	10/26/2025	92.7	8139	5928	4270	412040	6878.6	N/A
32	10/26/2025	97.8	8142	4794	3418	415780	6869.0	N/A
33	10/27/2025	98.7	8207	5133	3155	411300	6859.5	N/A
34	10/27/2025	95.9	7954	4754	4214	411820	6852.4	N/A
35	10/27/2025	97.6	7660	5217	4208	408420	6845.2	N/A
36	10/28/2025	97.3	7593	4127	3565	411660	6840.5	N/A
37	10/28/2025	97.9	7577	4662	4103	414000	6835.7	N/A
38	10/28/2025	98.1	7794	4742	3035	410340	6831.0	N/A
39	10/29/2025	97.6	7946	4198	3969	417700	6828.6	N/A
40	10/29/2025	98.5	7590	4396	3900	415520	6823.8	N/A
41	10/30/2025	97.6	7980	5242	3897	414460	6819.0	N/A
42	10/30/2025	96.5	7156	4800	3753	413100	6814.3	N/A
43	10/31/2025	99.8	7886	5079	3884	413580	6811.9	N/A
44	10/31/2025	98.2	7939	4586	3859	411520	6807.1	N/A
45	11/1/2025	98.9	7604	6465	3823	396900	6802.4	N/A
46	11/1/2025	98.1	7527	4978	4036	408590	6797.6	N/A
47	11/1/2025	98.9	7629	4311	4191	410740	6792.9	N/A
48	11/1/2025	97.8	7810	5988	3800	410200	6790.5	N/A
49	11/2/2025	97.9	7530	4627	3665	411100	6785.7	N/A
50	11/2/2025	98.3	7332	3944	3991	414500	6781.0	N/A
51	11/2/2025	98.5	7471	4699	4051	412600	6776.2	N/A
52	11/2/2025	98.0	7153	4200	3949	414480	6771.4	N/A
53	11/2/2025	97.4	7552	5728	3725	396220	6769.0	N/A
54	11/3/2025	97.6	7370	5835	3800	418800	6764.3	N/A
55	11/3/2025	97.5	7434	5512	4163	404260	6759.5	N/A
56	11/3/2025	98.7	6955	5341	3878	395140	6754.8	N/A
57	11/3/2025	97.9	7115	5317	3698	395240	6752.4	N/A
58	11/4/2025	97.0	6647.0	4777.0	3510.0	395160.0	6747.6	N/A
	AVERAGE	97	8,290	5,142	3,922	23,525,330	397,284	TOTAL

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EXHIBIT 3

LITHOLOGY/ FORMATION	TOP DEPTH (TVD)	BOTTOM DEPTH (TVD)	TOP DEPTH (MD)	BOTTOM DEPTH (MD)
	From Surface	From Surface	From Surface	From Surface
Silty Sandstone	574	724	574	724
Sandstone, Occ Limestone, tr coal	724	824	724	824
Sandstone, Siltstone	824	1,024	824	1,024
Silty Sandstone	924	1,124	924	1,124
Sandstone, Occ Siltstone	1,024	1,124	1,024	1,124
Silty Sandstone	1,124	1,224	1,124	1,224
Sandstone, Siltstone	1,224	1,324	1,224	1,324
Silty Sandstone	1,324	1,424	1,324	1,424
Sandstone, Occ Siltstone	1,424	1,524	1,424	1,524
Silty Sandstone	1,524	1,624	1,524	1,624
Sandstone, Siltstone	1,624	1,724	1,624	1,724
Silty Sandstone	1,724	1,774	1,724	1,774
Silty Sandstone, occ Limestone	1,774	1,854	1,774	1,876
Big Lime	1,880	2,319	1,876	2,356
Fifty Foot Sandstone	2,319	2,742	2,330	2,787
Gordon	2,742	2,913	2,761	2,963
Fifth Sandstone	2,913	3,232	2,937	3,290
Bayard	3,232	3,836	3,264	3,908
Speechley	3,836	4,090	3,882	4,170
Balltown	4,090	4,543	4,144	4,635
Bradford	4,543	4,775	4,609	4,872
Benson	4,775	5,089	4,846	5,194
Alexander	5,089	6,094	5,168	6,313
Sycamore	5,971	6,068	6,144	6,287
Middlesex	6,068	6,150	6,287	6,441
Burkett	6,150	6,175	6,441	6,505
Marcellus	6,175	NA	6,505	NA

*Please note Antero determines formation tops based on mud logs that are only run on one well on a multi-well pad. The measured depth (MD) data on subsequent wells may be slightly different due to the well's unique departure.

05/01/2026

Hydraulic Fracturing Fluid Product Component Information Disclosure

Job Start Date:	10/14/2025
Job End Date:	11/04/2025
State:	West Virginia
County:	Tyler
API Number:	47-095-02936-00-00
Operator Name:	Antero Resources Corporation
Well Name and Number:	Izabela Unit 1H
Latitude:	39.567778
Longitude:	-80.929618
Datum:	NAD83
Federal Well:	NO
Indian Well:	NO
True Vertical Depth:	6420
Total Base Water Volume (gal)*:	17311518
Total Base Non Water Volume:	0



Water Source	Percent
Groundwater, < 1000TDS	100.00%

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Hydraulic Fracturing Fluid Composition:

Trade Name	Supplier	Purpose	Ingredients	Chemical Abstract Service Number (CAS #)	Maximum Ingredient Concentration in Additive (% by mass)**	Maximum Ingredient Concentration in HF Fluid (% by mass)**	Comments
100 mesh sand	NexTier Completions Solutions	Propping Agent					
15% HCl	Tarquin	Acid					
BELE LT Breaker	Chemstream	Breaker					
CIA-12	NexTier Completions Solutions	Acid corrosion inhibitor					
Clearal 268A	Chemstream	Biocide					
CoilSTREAM VB 625	Chemstream	Visc. Builder					
Other Chemical(s)	Listed Above	See Trade Name(s)					
StimSTREAM FR 2800	Chemstream	Friction Reducer					
StimSTREAM FR 9800	Chemstream	Friction Reducer					

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Water	Operator	Carrier Fluid					
Items above are Trade Names. Items below are the individual ingredients.							
			Water	7732-18-5	100.00000	85.61826	
			Crystalline Silica	14808-60-7	99.90000	13.97699	
			Water	7732-18-5	85.00000	0.27329	
			Hydrochloric Acid	7647-01-0	15.00000	0.04823	
			Aluminum Oxide	1344-28-1	0.10000	0.01399	
			Heavy Aliphatic Naphtha	64742-96-7	60.00000	0.00856	
			Hydrotreated light distillates	64742-47-8	25.00000	0.00840	
			Water	7732-18-5	90.00000	0.00744	
			Guar gum	9000-30-0	50.00000	0.00713	
			Acrylamide-Chloride Salt of Trimethylammonio-Ethyl Acrylate copolymer	69418-26-4	40.00000	0.00394	
			Alkanes, C12-26-branched and linear	90622-53-0	40.00000	0.00394	
			Ammonium Persulfate	7727-54-0	89.00000	0.00262	
			Alcohols, C11-14-iso-, C13-rich, ethoxylated	78330-21-9	5.00000	0.00168	
			Glutaraldehyde	111-30-8	20.00000	0.00165	
			Water	7732-18-5	15.00000	0.00148	
			Trade Secret	Proprietary	5.00000	0.00071	
			Ethoxylated Alcohols (C12-16)	68551-12-2	5.00000	0.00049	
			Trade Secret	Proprietary	3.00000	0.00043	
			Trade Secret	Proprietary	3.00000	0.00043	
			Quaternary Ammonium Compounds, Benzyl-C12-C16-alkyldimethyl, Chlorides	68424-85-1	3.00000	0.00025	
			Didecyldimethylammonium Chloride	7173-51-5	3.00000	0.00025	
			Ethylene glycol	107-21-1	45.00000	0.00014	
			Glycol Ether EB	111-76-2	45.00000	0.00014	
			N,N-Dimethylformamide	68-12-2	20.00000	0.00006	
			Tar bases,quinoline derivs.,benzyl chloride-quaternized	72480-70-7	20.00000	0.00006	
			Water	7732-18-5	15.00000	0.00005	
			Cinnamaldehyde	104-55-2	10.00000	0.00003	
			Nonylphenol ethoxylated	127087-87-0	10.00000	0.00003	
			Alcohols, C6-12	68603-15-6	10.00000	0.00003	

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* Total Water Volume sources may include various types of water including fresh water, produced water, and recycled water

** Information is based on the maximum potential for concentration and thus the total may be over 100%

Note: For Field Development Products (products that begin with FDP), MSDS level only information has been provided.

Ingredient information for chemicals subject to 29 CFR 1910.1200(i) and Appendix D are obtained from suppliers Material Safety Data Sheets (MSDS)

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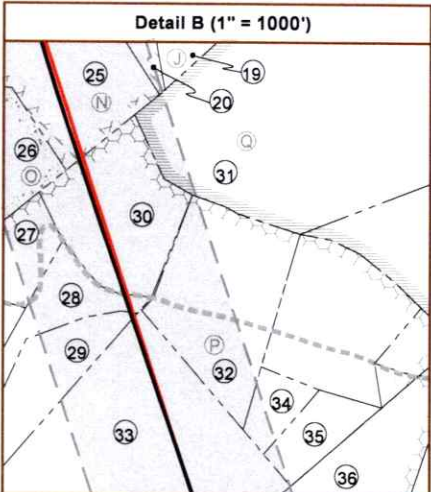
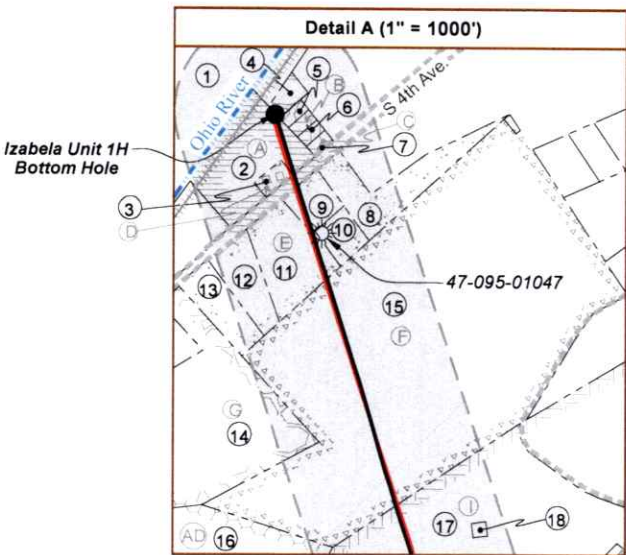
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Leases	
A	Joseph D. Giovino
B	Ronald L. Cain & Karen K. Cain, h/w
C	Frankie Lee Giovino
D	JACC Acquisitions, LLC
E	T&D Corporation, et al
F	Stanley E. Dennis & Edith L. Dennis, JTWROS
G	Albert Merton & Barbara Jo Mohrman
I	Henry P. Snyder, et al
J	Aunix Energy, LLC
K	Antero Minerals, LLC
L	Eagle Investments, LLC
M	Randolph W. Brown
N	Ralph Mikes or Dora Mikes, h/w
O	Alice M. Bungard
P	John L. Renner, II
Q	Richard & Linda Tuttle, JTWROS
U	Robert W. Cross & Jean A. Cross, JTWROS
V	Moore Self Storage, North Carolina, LLC
W	Ralph David & Sophia Judge
X	AMP IV, LP
Y	Robert F. Scardina & Rita K. Scardina, h/w
Z	Robert F. Scardina & Rita K. Scardina, h/w
AA	Robert F. Scardina & Rita K. Scardina
AB	Robert F. Scardina & Rita K. Scardina
AC	Robert F. Scardina & Rita K. Scardina
AD	Golden Eagle Resources II, LLC

ID	TM-Par	Owner	Bk/Pg	Acres
1	xx-xx	Owner	xx/xx	x.xx
2	3-155	Joseph Giovino, et al	WB87/748	6.07
3	3-155.1	JACC Acquisitions LLC	OR10/127	0.46
4	3-134.1	Ronald L. & Karen K. Cain	OR17/47	0.22
5	3-134.2	Ronald L. & Karen K. Cain	OR17/47	0.62
6	3-134.4	Ronald L. Cain	504/624	0.41
7	3-134.3	Frankie L. Giovino	OR147/160	0.19
8	1-20.2	Trustees of Congregation of Jehovah's Witnesses	292/173	3.59
9	1-20.6	Timothy Bryan & Carolyn Hizer	409/549	1.39
10	1-20.3	Triad Hunter LLC	385/566	0.89
11	1-20	Timothy Bryan & Carolyn Hizer	xx/xx	x.xx
12	1-20.4	Timothy B. & Carolyn R. Hizer	311/682	2.03
13	1-20.5	John T. Daugherty	330/854	1.91
14	1-3	Stanley E. & Edith L. Dennis	350/414	49.97
15	1-20.1	Albert Merton & Barbara Jo Mohrman	399/329	17.50
16	1-4	Haessly Hardwood Lumber Co.	290/457	166.20
17	1-21	Stanley E. & Edith L. Dennis	350/414	77.71
18	1-21.2	Friendly Public Service District	320/321	0.13
19	4-67	Richard L. Wright Jr, et al	408/24	71.41
20	4-66	Dianna M. Mikes	199/362	13.14
21	1-23	Otis Workman	168/186	3.32
22	4-63	Eagle Hardwood Inc.	345/195	16.79
23	4-62	Stephanie D. & Terrance D. Francis	537/521	3.75
24	4-65.1	Carl D. O'Neill	WB36/381	13.26
25	4-65	Carl D. O'Neill	248/117	45.90
26	4-80	Alice M., Harley R. & Judy Bungard	352/104	8.32
27	4-79	Earl A. & Patricia Snider	285/635	3.43
28	4-78.1	Earl Snider	220/11	6.63
29	4-78	Lesley J. Snider	220/13	6.83
30	4-77	Mary Ann Westbrook	243/98	9.5
31	4-69	Richard Lee & Linda Tuttle	362/43	87.48
32	4-75	Bryan & Martha J. Suter	293/345	12.20
33	4-76	Scott & Jeffery Grim	387/119	90.00
34	4-73	Bryan J. & Martha J. Suter	293/345	1.50
35	4-72	Bryan J. & Martha J. Suter	293/345	2.50
36	4-71	Darnell & Cindy Fulks	484/575	20.00
37	4-92	Robert W. & Jean A. Cross	342/751	53.00
38	4-91	Donna K. Johnston	184/133	54.06
39	5-4	Ralph D. & Sophia Judge	306/681	60.77
40	5-9.4	Neil R. Stebbins	366/436	51.48
41	5-12	Robert F. Scardina & Rita K. Scardina	320/646	25.00
42	5-10	Robert F. Scardina & Rita K. Scardina	320/646	25.00
43	5-11	Robert F. Scardina & Rita K. Scardina	320/646	25.00
44	8-14	Robert F. Scardina & Rita K. Scardina	320/646	72.79



FILE NO: 64-54-L-25
DRAWING NO: Izabela Unit 1H As Drilled
SCALE: 1" = 2000'
MINIMUM DEGREE OF ACCURACY:
Submeter
PROVEN SOURCE OF ELEVATION:
WVDOT, Harrisville, WV

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OIL AND GAS DIVISION

DATE: March 9 2026
OPERATOR'S WELL NO. Izabela Unit 1H
API WELL NO
47 - 095 - 02936
STATE COUNTY PERMIT

WELL TYPE: ☐ OIL ☒ GAS ☐ LIQUID INJECTION ☐ WASTE DISPOSAL
(IF GAS) PRODUCTION: ☐ STORAGE ☐ DEEP ☒ SHALLOW
LOCATION: ELEVATION: As-Built 1,092' WATERSHED: Outlet Middle Island Creek QUADRANGLE: Paden City
DISTRICT: Lincoln COUNTY: Tyler 05/01/2026
SURFACE OWNER: Robert F. Scardina & Rita K. Scardina ACREAGE: 25.00
ROYALTY OWNER: Robert F. Scardina & Rita K. Scardina LEASE NO: ACREAGE: 25
PROPOSED WORK: ☐ DRILL ☐ CONVERT ☐ DRILL DEEPER ☐ FRACTURE OR STIMULATE ☐ PLUG OFF OLD FORMATION
☐ PERFORATE NEW FORMATION ☒ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) As Drilled 6,259' TVD
☐ PLUG AND ABANDON ☐ CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus Shale ESTIMATED DEPTH: 18,053' MD

WELL OPERATOR: Antero Resources Corporation DESIGNATED AGENT: Conrad Baston
ADDRESS: 1615 Wynkoop Street ADDRESS: 535 White Oaks Blvd.
Denver, CO 80202 Bridgeport, WV 26330